

THE LEADER IN ENVIRONMENTAL TESTING

## ANALYTICAL REPORT

#### TestAmerica Laboratories, Inc.

TestAmerica Nashville 2960 Foster Creighton Road Nashville, TN 37204 Tel: 800-765-0980

#### TestAmerica Job ID: NUJ3361

Client Project/Site: PASUS-Dimock-AMEC-102011 Client Project Description: PASUS - VARIOUS SITES

#### For:

Cabot Oil Five Penn Center West, Suite 4101 Pittsburg, PA 1527641

Attn: Phillip Levasseur

Authorized for release by: 11/7/2011 2:25:32 PM

Ryan Fitzwater
Project Manager
Ryan.Fitzwater@testamericainc.com

.....LINKS .....

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Have a Question?



Visit us at: www.testamericainc.com This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

# **Table of Contents**

Cover Page	1
Table of Contents	2
Sample Summary	3
Case Narrative	
Definitions	5
Client Sample Results	6
QC Sample Results	7
QC Association	9
Chronicle	10
Method Summary	11
Certification Summary	12
Chain of Custody	13

## Sample Summary

Client: Cabot Oil

Project/Site: PASUS-Dimock-AMEC-102011

TestAmerica Job ID: NUJ3361

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
NUJ3361-01	Well 1	Water	10/25/11 11:00	10/26/11 07:35

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#### **Case Narrative**

Client: Cabot Oil TestAmerica Job ID: NUJ3361

Project/Site: PASUS-Dimock-AMEC-102011

Job ID: NUJ3361

Laboratory: TestAmerica Nashville

Narrative

WELL 1 10/25/11 1100 Ex. 6 - Personal Privacy 200.00-1,048.0,000.

## **Definitions/Glossary**

Client: Cabot Oil TestAmerica Job ID: NUJ3361

Project/Site: PASUS-Dimock-AMEC-102011

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report.

%R Percent Recovery
CNF Contains no Free Liquid

DL, RA, RE, IN Indicates a Dilution, Reanalysis, Re-extraction, or additional Initial metals/anion analysis of the sample

EDL Estimated Detection Limit

EPA United States Environmental Protection Agency

MDL Method Detection Limit
ML Minimum Level (Dioxin)

ND Not detected at the reporting limit (or MDL or EDL if shown)

PQL Practical Quantitation Limit

RL Reporting Limit

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

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Project/Site: PASUS-Dimock-AMEC-102011

Lab Sample ID: NUJ3361-01 Client Sample ID: Well 1 Date Collected: 10/25/11 11:00

Matrix: Water

Date Received: 10/26/11 07:35

Client: Cabot Oil

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethane	359		5.00		ug/L		10/27/11 12:30	10/27/11 13:37	1.00
Propane	ND		5.00		ug/L		10/27/11 12:30	10/27/11 13:37	1.00
Isobutane	ND		10.0		ug/L		10/27/11 12:30	10/27/11 13:37	1.00
n-Butane	ND		5.00		ug/L		10/27/11 12:30	10/27/11 13:37	1.00
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Acetylene	112		62 - 124				10/27/11 12:30	10/27/11 13:37	1.00

Method: RSK 175 - Methane, Ethan	e, and Ethen	e by GC - D	issolved - RE2					
Analyte	Result	Qualifier	RL MD	Unit	D	Prepared	Analyzed	Dil Fac
Methane	15200		200	ug/L		10/27/11 12:30	10/27/11 13:49	40.0

TestAmerica Nashville 11/7/2011

Page 6 of 14

DIM0067043

Client: Cabot Oil Project/Site: PASUS-Dimock-AMEC-102011

Method: RSK 175 - Methane, Ethane, and Ethene by GC

Lab Sample ID: 11J6413-BLK1

Lab Sample ID: 11J6413-BS1

**Matrix: Water** 

**Matrix: Water** 

Analysis Batch: U018963

Client Sample ID: Method Blank **Prep Type: Dissolved** 

Prep Batch: 11J6413\_P

	Blank	Blank						
Analyte	Result	Qualifier RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methane	ND	5.00	-	ug/L		10/27/11 12:30	10/27/11 13:05	1.00
Ethane	ND	5.00		ug/L		10/27/11 12:30	10/27/11 13:05	1.00
Propane	ND	5.00		ug/L		10/27/11 12:30	10/27/11 13:05	1.00
Isobutane	ND	10.0		ug/L		10/27/11 12:30	10/27/11 13:05	1.00
n-Butane	ND	5.00		ug/L		10/27/11 12:30	10/27/11 13:05	1.00

Blank Blank

Diank Diank

%Recovery Qualifier Surrogate Limits Prepared Analyzed Dil Fac 62 - 124 Acetylene 105 10/27/11 12:30 10/27/11 13:05 1.00

Client Sample ID: Lab Control Sample

**Prep Type: Dissolved** 

Prep Batch: 11J6413 P

Analysis Batch: U018963 Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit D %Rec Limits Methane 273 80 - 120 264 ug/L 97 Ethane 512 495 ug/L 97 80 - 120 Propane 762 708 ug/L 93 80 - 120 993 80 - 120 Isobutane 941 ug/L 95 n-Butane 993 948 80 - 120 ug/L

LCS LCS

%Recovery Qualifier Limits Surrogate Acetylene 104 62 \_ 124

Lab Sample ID: 11J6413-MS1

Lab Sample ID: 11J6413-MSD1

**Matrix: Water** 

Matrix: Water

Analysis Batch: U018963

Client Sample ID: Matrix Spike

**Prep Type: Dissolved** 

Prep Batch: 11J6413 P

Alialysis Datell. 0010303									rich Dateil.	1130413_
·	Sample	Sample	Spike	Matrix Spike	Matrix Spil	ke			%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Methane	ND		273	273	*	ug/L		100	46 - 142	
Ethane	ND		512	500		ug/L		98	71 - 120	
Propane	ND		762	715		ug/L		94	70 _ 130	
Isobutane	ND		993	955		ug/L		96	70 - 130	
n-Butane	ND		993	961		ug/L		97	70 - 130	

Matrix Spike Matrix Spike

Surrogate %Recovery Qualifier Limits Acetylene 108 62 - 124

Client Sample ID: Matrix Spike Duplicate

**Prep Type: Dissolved** 

Analysis Batch: U018963									Prep Batch	n: 11J6	413_P
	Sample	Sample	Spike	√latrix Spike Dup	Matrix Spil	ce Duț			%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Methane	ND	s	273	274	0	ug/L		100	46 - 142	0.4	33
Ethane	ND		512	501		ug/L		98	71 - 120	0.3	30
Propane	ND		762	714		ug/L		94	70 - 130	0.1	30
Isobutane	ND		993	946		ug/L		95	70 - 130	1	30
n-Butane	ND		993	943		ug/L		95	70 - 130	2	30

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## **QC Sample Results**

Client: Cabot Oil TestAmerica Job ID: NUJ3361

Project/Site: PASUS-Dimock-AMEC-102011

Method: RSK 175 - Methane, Ethane, and Ethene by GC (Continued)

Lab Sample ID: 11J6413-MSD1 Matrix: Water

Analysis Batch: U018963

Matrix Spike Dup Matrix Spike Dup

%Recovery Qualifier Surrogate Limits Acetylene 101 62 - 124 Client Sample ID: Matrix Spike Duplicate

**Prep Type: Dissolved** Prep Batch: 11J6413\_P

## **QC Association Summary**

Client: Cabot Oil TestAmerica Job ID: NUJ3361

Project/Site: PASUS-Dimock-AMEC-102011

#### **Pesticides**

### Analysis Batch: U018963

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
11J6413-BLK1	Method Blank	Dissolved	Water	RSK 175	11J6413_P
11J6413-BS1	Lab Control Sample	Dissolved	Water	RSK 175	11J6413_P
11J6413-MS1	Matrix Spike	Dissolved	Water	RSK 175	11J6413_P
11J6413-MSD1	Matrix Spike Duplicate	Dissolved	Water	RSK 175	11J6413_P
NUJ3361-01	Well 1	Dissolved	Water	RSK 175	11J6413_P
NUJ3361-01 - RE2	Well 1	Dissolved	Water	RSK 175	11J6413_P

#### Prep Batch: 11J6413\_P

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
11J6413-BLK1	Method Blank	Dissolved	Water	RSK 175/3810	in .
11J6413-BS1	Lab Control Sample	Dissolved	Water	RSK 175/3810	
11J6413-MS1	Matrix Spike	Dissolved	Water	RSK 175/3810	
11J6413-MSD1	Matrix Spike Duplicate	Dissolved	Water	RSK 175/3810	
NUJ3361-01	Well 1	Dissolved	Water	RSK 175/3810	
NUJ3361-01 - RE2	Well 1	Dissolved	Water	RSK 175/3810	

Project/Site: PASUS-Dimock-AMEC-102011

Client Sample ID: Well 1 Lab Sample ID: NUJ3361-01 Date Collected: 10/25/11 11:00

Matrix: Water

Date Received: 10/26/11 07:35

Client: Cabot Oil

	Batch	Batch		Dilution	Batch	Prepared		
Ргер Туре	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Dissolved	Prep	RSK 175/3810		1.00	11J6413_P	10/27/11 12:30	JLS2	TAL NSH
Dissolved	Analysis	RSK 175		1.00	U018963	10/27/11 13:37	JLS2	TAL NSH
Dissolved	Prep	RSK 175/3810	RE2	1.00	11J6413_P	10/27/11 12:30	JLS2	TAL NSH
Dissolved	Analysis	RSK 175	RE2	40.0	U018963	10/27/11 13:49	JLS2	TAL NSH

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Road, Nashville, TN 37204, TEL 800-765-0980

## **Method Summary**

Client: Cabot Oil

Project/Site: PASUS-Dimock-AMEC-102011

TestAmerica Job ID: NUJ3361

Method	Method Description	Protocol	Laboratory
RSK 175	Methane, Ethane, and Ethene by GC	* =	TAL NSH

Protocol References:

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Road, Nashville, TN 37204, TEL 800-765-0980

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Client: Cabot Oil

Project/Site:	PASUS-Dimock-AMEC-102	2011

aboratory	Authority	Program	EPA Region	Certification ID
TestAmerica Nashville	* >	ACIL		393
estAmerica Nashville	A2LA	ISO/IEC 17025		0453.07
estAmerica Nashville	A2LA	WY UST		453.07
estAmerica Nashville	AIHA - LAP	IHLAP		100790
estAmerica Nashville	Alabama	State Program	4	41150
estAmerica Nashville	Alaska	Alaska UST	10	UST-087
estAmerica Nashville	Arizona	State Program	9	AZ0473
estAmerica Nashville	Arkansas	State Program	6	88-0737
estAmerica Nashville	CALA	CALA		3744
estAmerica Nashville	California	NELAC	9	1168CA
estAmerica Nashville	Colorado	State Program	8	N/A
estAmerica Nashville	Connecticut	State Program	1	PH-0220
estAmerica Nashville	Florida	NELAC	4	E87358
estAmerica Nashville	Illinois	NELAC	5	200010
estAmerica Nashville	Iowa	State Program	7	131
estAmerica Nashville	Kansas	NELAC	7	E-10229
estAmerica Nashville	Kentucky	Kentucky UST	4	19
estAmerica Nashville	Kentucky	State Program	4	90038
estAmerica Nashville	Louisiana	NELAC	6	30613
estAmerica Nashville	Louisiana	NELAC	6	LA100011
estAmerica Nashville	Maryland	State Program	3	316
estAmerica Nashville	Massachusetts	State Program	1	M-TN032
estAmerica Nashville	Minnesota	NELAC	5	047-999-345
estAmerica Nashville	Mississippi	State Program	4	N/A
estAmerica Nashville	Montana	MT DEQ UST	8	NA
estAmerica Nashville	New Hampshire	NELAC	1	2963
estAmerica Nashville	New Jersey	NELAC	2	TN965
estAmerica Nashville	New York	NELAC	2	11342
estAmerica Nashville	North Carolina	North Carolina DENR	4	387
estAmerica Nashville	North Dakota	State Program	8	R-146
estAmerica Nashville	Ohio	OVAP	5	CL0033
estAmerica Nashville	Oklahoma	State Program	6	9412
estAmerica Nashville	Oregon	NELAC	10	TN200001
estAmerica Nashville	Pennsylvania	NELAC	3	68-00585
estAmerica Nashville	Rhode Island	State Program	1	LAO00268
estAmerica Nashville	South Carolina	State Program	4	84009
estAmerica Nashville	South Carolina	State Program	4	84009
estAmerica Nashville	Tennessee	State Program	4	2008
estAmerica Nashville	Texas	NELAC	6	T104704077-09-TX
estAmerica Nashville	USDA	USDA		S-48469
estAmerica Nashville	Utah	NELAC	8	TAN
estAmerica Nashville	Virginia	NELAC Secondary AB	3	460152
estAmerica Nashville	Virginia	State Program	3.	00323
estAmerica Nashville	Washington	State Program	10	C789
estAmerica Nashville	West Virginia	West Virginia DEP	3	219

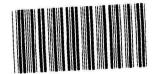
Accreditation may not be offered or required for all methods and analytes reported in this package. Please contact your project manager for the laboratory's current list of certified methods and analytes.

TestAmerica Nashville 11/7/2011



Nashville, TN

## COOLER RE



NUJ3361

Cooler Received/Opened On 10/26/2011 @ 0735					
1. Tracking #(last 4 digits, FedEx)					
Courier: FedEx IR Gun ID 97460373					
2. Temperature of rep. sample or temp blank when opened: 2.5 Degrees Celsius					
3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO					
4. Were custody seals on outside of cooler?	YESNONA				
If yes, how many and where:					
5. Were the seals intact, signed, and dated correctly?	Ø2sNONA				
6. Were custody papers inside cooler?	ESNONA				
I certify that I opened the cooler and answered questions 1-6 (intial)					
7. Were custody seals on containers: YES (NO) and Intact	YESNO. NA				
Were these signed and dated correctly?	YESNONA				
8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None					
9. Cooling process: (Ice-pack   Ice (direct contact)   Dry ice	Other None				
10. Did all containers arrive in good condition (unbroken)?	YES .NONA				
11. Were all container labels complete (#, date, signed, pres., etc)?					
12. Did all container labels and tags agree with custody papers?	YES .NONA				
13a. Were VOA vials received?	YES. NONA				
b. Was there any observable headspace present in any VOA vial?					
14. Was there a Trip Blank in this cooler? YES NO NA If multiple coolers, sequence #					
I certify that I unloaded the cooler and answered questions 7-14 (intial)					
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YESNONA					
b. Did the bottle labels indicate that the correct preservatives were used	YESNONA				
16. Was residual chlorine present?	YESNONA				
certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)					
17. Were custody papers properly filled out (ink, signed, etc)?	YESNONA				
18. Did you sign the custody papers in the appropriate place?	YESNONA				
19. Were correct containers used for the analysis requested?					
20. Was sufficient amount of sample sent in each container?					
I certify that I entered this project into LIMS and answered questions 17-20 (intial)					
I certify that I attached a label with the unique LIMS number to each container (intial)					
21. Were there Non-Conformance issues at login? YES INO Was a PIPE generated? YES NO #					

BIS = Broken in shipment Cocler Receipt Form.doc

Page 13 of 14

Revised 6/24/09 11/7/2011

NUJ3361

11/08/11 23:59 TestAmerica Laboratory location: Pittsburgh --- 301 Alpha Drive / Pittsburgh, PA 15238 / 412-963-7058 AMEC Ely, W&S DW Other Regulatory program: NPDES F RCRA Client Contact TestAmerica Laboratorics, Inc. Company Name: Lab Contact: Client Project Manager: Site Contact: Cabot Oil & Gas Corporation Ryan Hall / Ryan Fitzwater Phillip Levasseur Chris Husted Address: Telephone: Telephone: Telephone: 5 Penn Center West 610-828-8100 412-352-3836 / 615 301 5757 COCs 412-249-392 City/State/Zip: Analyses Analysis Turnaround Time For lab use only Email: Pittsburgh, PA 15276 phillip\_levasseur@cabotog.com RSK 175 Methane, Ethane & Propar Phone: TAT if different from below Walk-in client 412-249-3921 3 weeks 3260B, Voas BTEX Plus (TCE) Project Name (PAD): , Bromide, ALK, TDS, Nitrate and Hardness 200.8 Metals & 245.1 Mercury 2 weeks Lab sampling PASUS-Dimock-Amec-102011 1664A HEM, Oil & Grease 1 week Method of Shipment/Carrier: TAX MAP ID: 200.00-1,048.00,000 Composite=C / Grab=G Filtered Sample (Y / N) 8015B Ethylene Glyofs ? days Shipping/Tracking No: 1 day Job SDG No PO# Matrix Containers & Preservatives Sample Specific Notes / MBAS H2804 HN03 NaOH Special Instructions: E Air Sample Time Sample Date Sample Identification 1100 N G 3 X Well 1 10/25/11 age 으 Sample Disposal ( A fee may be assessed if samples are retained longer than 1 month) Possible Hazard Identification Return to Client Disposal By Lab Poison B Unknown Archive For Flammable Skin Irritant Non-Hazard Special Instructions/QC Requirements & Comments: EDD Lab Report / Level II Data Package sent to Phillip Levasseur, Cabot Oil & Gas Corporation, 5 Penn Center West, Pittsburgh, PA 15276. (412) 249-3921 and Doug Newton, AMEC Environment & Infrastructure, 502 West Germantown Pike, Plymouth Meeting, PA 19462. (610) 828-8100 Date Time Received by. Company ompany Relinquished by: AMEC Received by: Date Time Company Company Relinquished by

Date Time

Company

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Relinquished by





Company:











